

10 August 2016

MANAGEMENT MEETING

13h00-17h00

**Secretariat Offices,
Bryanston**

MANAGEMENT COMMITTEE AGENDA

Date: 10 October 2016 **Time:** 13:00 to 17:00 **Venue:** SAIPPA Offices, Bryanston

MEMBERS:

Mr Sisa Njikelana	Chairman	Associate member	To attend
Mr Andrew Carr	Member	Sebenzana Consulting	Unconfirmed
Mr Dave Long	Member	Associate member	To attend
Mr Seelan Pillay	Member	Associate member	Unconfirmed
Mr Ian Langridge	Member	Associate member	To attend
Mr Wayne Glossop	Member	Wärtsilä South Africa	To attend
Mr Brian van Oerle	Member	Fieldstone Africa	Un confirmed
Mr Yousuf Haffejee	Member	Associate member	Unconfirmed
Mr Jean Venter	Corporate Secretary	Secretariat	To attend

1. WELCOME AND APOLOGIES

2. **QUORUM PRESENT** -fifty percent of the members plus one shall constitute a quorum.

3. READING AND CONFIRMATION OF THE AGENDA

4. COMPETITION ACT STATEMENT

The following competition law caution is to be read out at the start of each SAIPPA meeting. The competition law caution should also be recorded in the minutes of each meeting of SAIPPA.

"Competition law caution:

In terms of SAIPPA's Constitution, SAIPPA members are required, at all times, to ensure that they are fully compliant with the Competition Act. In this regard, SAIPPA and its members will not engage in any discussion, activity or conduct that may contravene any provisions of the Competition Act. In particular, members shall not discuss, communicate or exchange any commercially sensitive information, including non-public information relating to prices, marketing and advertisement strategy, costs and revenues, trading terms and conditions, purchasing strategies, terms of supply, or distribution strategies. This applies not only to interactions in the context of formal SAIPPA meetings but also to discussions, communications or exchanges between members before, during or after SAIPPA meetings."

5. READING AND CONFIRMATION OF PREVIOUS MINUTES

APPENDIX A

- 01 August 2016

6. MATTERS ARISING FROM PREVIOUS MINUTES

7. PROGRESS REPORT BY ACTING SECRETARY GENERAL

APPENDIX B

8. UPDATE ON WORK PROGRESS

- Working Group Reports

APPENDIX C

9. STAKEHOLDER ENGAGEMENT

- Meeting with IPP Office
- Meeting with NERSA
- Meeting with Dti – Directorate for Export Support and Development
- Meeting with ESKOM
- Meeting with Mr Jonathan Pershing - Special Envoy on Climate Change to the United States Secretary of State
- Meeting with EWSETA
- Meeting with SALGA

10. FINANCIALS

APPENDIX D

- Financial Report

11. MEMBERSHIP MATTERS

APPENDIX E

- Membership Report

12. ANNOUNCEMENTS AND EVENTS - UPDATE AND FUTURE

- SANEA / SENEDI ENERGY AWARDS 2016 – 16th August
- The disruption of the electricity utility model – 18th August
- SANEA Business Breakfast Briefing – 1st September
- BUSA Energy Sub Committee – 1st September

Future announcements and events:

- Sub Saharan Africa Power Summit 2016, Cape Town, 26th – 28th October 2016
- 11th Southern African Energy Efficiency Convention (2016 SAEEC) on 08 - 09 November 2016, at Emperors Palace, Johannesburg
- Mozambique Gas Summit; Exhibition; Joaquim Chissano International Centre, Maputo; 8-11 November 2016

13. MEETING DATES FOR 2017

- 13 February
- 10 April
- 8 May
- 21 June (Members Meeting)
- 7 August
- 10 October
- 15 November (Members Meeting)

14. CLOSURE



MANAGEMENT COMMITTEE MEETING

MINUTES

Date: 01 August 2016 **Time:** 13:00 to 17:00 **Venue:** SAIPPA Offices, Bryanston

MEMBERS:

Mr Sisa Njikelana	Chairman	Associate member	Present
Mr Andrew Carr	Member	Sebenzana Consulting	Present
Mr Dave Long	Member	Associate member	Present
Mr Seelan Pillay	Member	Associate member	Present
Mr Ian Langridge	Member	Associate member	Present
Mr Wayne Glossop	Member	Wärtsilä South Africa	Present
Mr Brian van Oerle	Member	Fieldstone Africa	Apology
Mr Yousuf Haffeejee	Member	Associate member	Present
Mr Jean Venter	Corporate Secretary	Secretariat	Present

1. WELCOME AND APOLOGIES

The chairman welcomed members present and noted the apologies above. A quorum was present.

2. COMPETITION ACT NOTICE

Members **NOTED** the competition act cautionary notice tabled.

3. CONFIRMATION OF THE AGENDA

The meeting confirmed the agenda of the meeting.

4. CONFIRMATION OF MINUTES

The meeting confirmed the minutes of the meeting that was held on 6 June 2016.

5. FINANCIAL STATEMENTS AND MEMBERSHIP

The meeting considered the management financial statements for the period ended July 2016. The corporate secretary advised that the audit for the previous financial year was completed and that a draft of the statements will be tabled at the next meeting. Membership statistical information was **NOTED**. Kelvin Power Station has committed to join on 2 August 2016.

AGREED to invite the firm Fieldstone to become a member of SAIPPA.

[Secretary General]

AGREED to follow up on the membership fee payment of Mondi, that remains outstanding, with Mr Mark Muller.

[Roberta Govender]

6. CHAIRMAN'S REPORT

A short written chairman's report was **NOTED**.

Members debated a recent statement by Eskom indicating that it was curtailing procurement of electricity from independent power producers. Members suggested that the Eskom announcement had to do with an emerging over-supply of electricity generation in South Africa. The announcement was taken to be negative for investor confidence.

AGREED that all members of the committee forward heads of argument to the chairman for compilation into a consolidated SAIPPA position on the Eskom energy procurement curtailment announcement. The SAIPPA position to be taken up with NERSA and respective government departments that are stakeholders in the energy industry.

[Secretary General]

7. REPORTS OF THE ACTING SECRETARY GENERAL AND WORKGROUPS

The meeting **NOTED** with appreciation-

- a. Report of the Acting Secretary General.
- b. Report from the Small Scale Embedded Generation Working Group from Mr Langridge.

AGREED to circulate the SADC document from the Botswana Ministerial Workshop on Energy and Water in the Region to members.

[Secretary General]

The Co-Generation Working Group was reported on by Mr Long. The group met with BUSA and notes of these meetings were distributed to members previously. A meeting was held with the SA Power Pool, currently trading energy at R1,20 per kWh excluding wheeling costs. SAPP is keen to deal with independent power producers. The meeting with BUSA focused on a sales strategy to export energy into the region and BUSA will be promoting export sales with government.

8. PLANNED WORKSHOP WITH THE IPP OFFICE ON 2 AUGUST

The meeting then planned the agenda of the planned workshop with the IPP office for 2 August 2016. Members noted that around forty members have indicated that they will attend the meeting that will be held at the IDC.

9. EVENT ANNOUNCEMENTS

Members **NOTED** a list of event announcements tabled by the secretary general.

10. DATE OF THE NEXT MEETING

10 October 2016

11. CLOSURE

The chairman thanked members and closed the meeting.

Thus singed on behalf of the committee

Chairman

Date

PROGRESS REPORT BY THE ACTING SECRETARY GENERAL

Period: August 2016 to September 2016

INTRODUCTION

The report covers operational issues for the period from the previous meeting of the Management Committee.

Issues covered are those related to the agenda.

UPDATE ON WORK PROGRESS

- Working Group Reports – refer to appendices

- Other reports are part of the agenda

STAKEHOLDER ENGAGEMENT

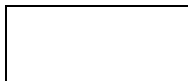
Below is an overview of the various key engagements:

STAKEHOLDER	OUTCOMES/STATUS QUO	PROPOSED ACTION
1. Meeting with ESKOM – Mr S. Scheepers and M. Simpson	Meeting held on 25 th August <ul style="list-style-type: none"> • Requirements for membership in SAPP • Need to understand the role of SAPP vis-à-vis NERSA on trade licences • Policy considerations especially Ministerial determination necessary • Challenges: <ul style="list-style-type: none"> ○ Grid constraints ○ Price and pricing issues ○ Liquidity ○ SAPP currently handles despatchable power 	Arrange a broad meeting including SAPP, DoE, NERSA and ESKOM
2. Meeting with IPP Office	Refer to minutes	<ul style="list-style-type: none"> • Regular engagement as well as formalisation thereof to be explored • Such engagements to include feedback on projects
3. Meeting with NERSA	Refer to report: SUMMARY OF DISCUSSIONS BETWEEN NERSA AND SAIPPA	Convene a meeting on the 10 th of December
4. Meeting with Dti – Directorate for Export Support and Development	Meeting on the 7 th of October: refer to report	Link the outcome of the meeting with engagement with SAPP

5. Meeting with ESKOM	<p>Meeting held on 20th September 2016</p> <ul style="list-style-type: none"> • RCA – a follow up with NERSA is necessary • Collaboration on training possible with the ESKOM Academy of Learning • Infrastructure Plan to be tabled on the 31st October • A broad meeting including SAPP, DoE, NERSA, and ESKOM to be organised • IPP Indaba to be set for 2017 	<ul style="list-style-type: none"> • Arrange a meeting with ESKOM Academy of Learning • Arrange a special workshop with ESKOM on infrastructure issues around mid-November
6. Meeting with Mr Jonathan Pershing - Special Envoy on Climate Change to the United States Secretary of State	<p>Meeting on the 9th of September</p> <ul style="list-style-type: none"> • Special Envoy keen to establish an understanding of development in the power industry in SA • An overview of current power situation in SA was discussed 	N/A
7. Meeting with EWSETA	<p>Follow-up meeting on collaboration on skills development on 20th September 2016</p>	<ul style="list-style-type: none"> • Joint engagement in side events in energy conferences viz.: SAECC 2016, African Energy Indaba, Power and Electricity Africa, PowerGen and Distributech Africa, • Explore training programme with various stakeholders
8. Meeting with SALGA	<p>Introductory meeting held with Mr Nhlanhla Ngidi Establishment and building of working relations between SAIPPA and SALGA supported</p>	<ul style="list-style-type: none"> • A broader introductory meeting to be arranged • SAIPPA to draft an MoU • Probable items to serve as framework: <ol style="list-style-type: none"> 1. Embedded power generation 2. Wheeling 3. New Generation Regulations 4. Building relations 5. Waste-to-Energy
9. BUSA Energy Sub Committee	Refer to minutes	N/A

**DRAFT MINUTES OF THE BUSA ENERGY SUB-COMMITTEE MEETING HELD ON 1
 SEPTEMBER 2016, 13:00 – 15:00 AT THE BUSA OFFICES**

Key: Table = Decision for follow up:



1. OPENING AND WELCOME

Martin Kingston in the Chair opened the meeting and welcomed those present.

2. ANNOUNCEMENT OF DEPUTY CHAIR: BUSA ENERGY SUB-COMMITTEE

Jane Molony was announced as the newly appointed deputy chair of the sub-committee.

3. ATTENDANCE AND APOLOGIES

Attendees:

Martin Kingston	Rothschild
Mike Levington	SAREC
Laurraine Lotter	BLSA
Jane Molony	PAMSA
Ian Morison	EIUG
Sisa Njikelana	SAIIA

Deidré Penfold	CAIA
Olivier Serrão	BUSA
Raj Shunmugam	Glencarol
Tobela Topula	Plastics SA
Piet van Staden	Sasol
Jurgens van Zyl	BLSA
Joanne Yawitch	NBI
Tyson Sibanda	BUSA
Mlu Ganto	CAIA
Kevin Baard	SAPIA
Nobuzwe Manga	SACMC

Apologies:

Dennis Dykes	Nedbank
Michael Lawrence	NCRF
Marcel Mitchelson	Sasol
Stavros Nicolaou	Aspen
Kaizer Nyatumba	SEIFSA
Ravintheran Pillay	Nestlé
Ralph Roytowski	AMSA
Paul Theron	AMSA

Johan Thyse	Sasol
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4. ADOPTION OF THE AGENDA

The following was added to the agenda:

11.2. Gas Power Study

5. ADOPTION OF THE MINUTES OF THE MEETING HELD ON 13 JUNE 2016

The minutes were adopted without amendment.

6. MATTERS ARISING

There were no matters arising.

7. NUCLEAR ENERGY

7.1. Olivier Serrão reported that there had been no response from the Minister of Energy, Minister of Finance or the CEO of NERSA to BUSA's correspondence and research on the proposed nuclear build programme.

Action (1):

7.2. BUSA to send a letter to the Portfolio Committee on Energy requesting urgent engagement on government's proposed nuclear build programme. The letter would be copied to the Minister of Finance, Minister of Energy and the CEO of NERSA. Should the action not meet with a desirable response, an open letter would be sent.

8. STATUS REPORTS FOR DISCUSSION

8.1. Cogeneration

8.1.1. Jane Molony reported that there was uncertainty regarding the opening of further rounds.

8.1.2. It was agreed the cogeneration programme – along with energy policy generally – required an updated IRP to provide certainty.

8.2. REIPPP

Action (2):

8.2.1. Arising from the discussion on uncertainty in the REIPPP and the negative impact this had on the sector, it was agreed that the instability within NERSA should be added to the letter to the Portfolio Committee on Energy.

Action (3):

8.2.2. Arising from the discussion on uncertainty in the REIPPP and the negative impact this had on the sector, it was agreed that BUSA should investigate the possibility of legal counsel to investigate legal grounds for compelling the Department of Energy to update the IRP and other energy-related policy as per the requirements of relevant legislation.

8.4. REDZs

Mike Levington reported that changes to the programme were due to be gazetted in September 2016. However, in the meantime the industry was under great pressure and many companies were divesting from South Africa.



8.5. Post-2015 National Energy Efficiency Strategy (NEES)

8.5.1. Lorraine Lotter reported that BUSA had commented on a previous draft of the NEES, with a revised draft due to be published over a year ago.

Action (4):

It was agreed that the delay in publishing a revised NEES would be included in the letter to the Portfolio Committee on Energy.

Action (5):

It was agreed that the Department of Energy's underspending on the Solar Water Heater programme was problematic and would be mentioned in the letter to the Portfolio Committee on Energy.

8.6. Nedlac Energy Task Team

Action (6):

It was agreed that the lack of progress in the Nedlac Energy Task Team would be highlighted as an area of concern for business in the BUSA President's speech at the upcoming Nedlac Summit on 9 September 2016.

9. LONG TERM ELECTRICITY PRICE TRAJECTORY

Lorraine Lotter undertook to discuss the matter with Treasury to determine whether BUSA could assist in this regard.

10. ELECTRICITY SUPPLY POLICY

It was agreed that the matter had been covered earlier in the agenda.

10.1. Short Term Power Purchases

Action (7):

It was agreed that a letter authored by Jane Molony to the Eskom CEO would be sent by BUSA requesting clarity on the status of short term power purchases.

10.2. Status of the IRP

Action (8):

It was agreed that the matter of the delay in updating the IRP as per legislative requirements would be listed as a serious concern in the letter to the Portfolio Committee on Energy.

11.1. Gas Utilisation Master Plan

Action (9):

It was agreed that concerns around the delay in releasing the Gas Utilisation Master Plan would be included in the letter to the Portfolio Committee on Energy.

11.2. Gas Power Study

It was agreed that Laurraine Lotter and Piet van Staden would explore ways to finance a study on the possibility of using gas as an alternative source of base load power.

12. ANY OTHER BUSINESS

There was no other business.



13. CLOSURE

The Chair indicated that the next meeting of the sub-committee would take place on 25 October, 13:00 – 15:00 and closed the meeting.

SUMMARY OF DISCUSSIONS BETWEEN NERSA AND SAIPPA – FRIDAY 9TH SEPTEMBER 2016

Below is a summary of discussions between NERSA and SAIPPA on the 9th of September 2016 at Kulawula House in Tshwane. Participants were Mr Thembani Bukula from NERSA and Sisa Njikelana, Dave Long as well as Wayne Glossop from SAIPPA.

1. WHEELING

- o Eskom have got new (from earlier in the year) wheeling rules which are 'progressive' which seemed to elude those who were there meeting when they were announced.
- A 3-month timeline for NERSA staff to conclude a new set of rules will be arranged. This to include Public Hearings.
- SAIPPA argued that the all ready agreed methodology of moving forward, viz. 4 work streams to do the details should be retained, and NOT the very recent proposal from Lehume (NERSA secretariat) to handle further inputs by email only.
- NERSA argued that it was better to have something in place and deal with flaws once there was feedback/complaints.

2. IPP LICENCING

- SAIPPA highlighted the delays being taken from license application submission to license award. The 120 days was unnecessary and the start of the 120 days was taken by NERSA's Licensing staff to be when they decide when they have everything necessary to complete their activities around licensing decision. Many of the delays were before the 120 days starts, and the 120 days was not being adhered to, even in NERSA's restrictive application of the timing.
- SAIPPA undertook to provide an example of the issues being faced by IPPs. NERSA wanted an example of an application being processed, and not necessarily one that was complete.
- NERSA advised that the 100kVa cap for no licensing being necessary, was in place.
 - o There was a discussion around the 'Department of Energy Letter' which seemed to have no restrictions (i.e. size and technology) on what could be licenced under the Medium Term Risk Mitigation Plan.
- The meeting deliberated on the need to consider how best to deal with this letter. It is a letter written by the Department of Energy to NERSA that points out that the need for a exemption from the DOE Minister for an IPP's license application is not necessary (ito Ministerial Determinations) and references NERSA's incorrect assessment of the issues.
- NERSA felt confident that the MTRMP offers an opportunity to overcome some of the barriers to licensing especially the cap on generator size for this route was 5 MW.
 - o In the debate around 'own use' definition' and what is allowed, NERSA emphasised that cases should be presented for licencing and described the MTN case as a good example of where an embedded generator has been

licenced. So whilst there seems to be no clarity of definition on the topic, there was definitely a sense of positivity when it comes to allowing embedded generators to be licenced (even if there was only a 1% shareholding by the host).

- NERSA confirmed that licensing was required when there was a 3rd party network being run by a licensed distributor between the generator and load.
- SAIPPA made reference to "Test the necessity for a license". [NOTE: This is not helpful, as the real issue is NERSA's position vs the Licensing staff's application of the definition.]

3. BUDGET QUOTES:

- NERSA advised that it was a hot potato and that it was a topic for the IPP Procurement Office.
- NERSA was to meet with IPP office on the issue after our meeting.
- NERSA expressed concern about the uncontrolled nature of costs rising from the Cost Estimate Letter to the Budget Quote.
- SAIPPA raised the possibility of SAIPPA tabling the ESKOM letter at the ELS and having NERSA take a view on it as they did in similar circumstances when the Budget Quotes were to be delayed. NERSA did not accept this suggestion.

4. COMMUNICATIONS:

- The meeting agreed to hold a meeting on or around the 10 December to check on progress on the Wheeling rules, and deal with other items of common interest.

5. RECOMMENDED ACTION

- The ESKOM document on wheeling should be obtained
- A letter be written to NERSA thanking it for the valuable engagement and reinforcing SAIPPA's position.
- Regarding IPP licensing:
 - There is need to check with Ian Langridge if the 100 kVa no-license limit is in place.
 - SAIPPA could possibly take one of 2 approaches viz.:
 - Write to the chairperson of the ELS with our scenarios and ask them to decide or
 - SAIPPA does its homework on license application decisions and sort them into what has been approved. This "Case Law" and precedent would have more impact, but would cost SAIPPA to have someone do the homework.

October update on Small Scale Embedded Generation Workgroup

The Group, consisting of some 20 members and a regular core of about 8 have met consistently for some 6 months.

At this time it has defined the various requirements of the major metros relative to SSEG and that there are at least 20 significant and many small support companies acting effectively in the industry which is growing in size and installed generating capacity daily unimpeded by government interference.

The Group has defined that DOEs are still struggling with the regulations and have come to the conclusion that self-regulation and registration, not licencing should be allowed for <5MVA and that an enabling municipal policy would free up financial certainty to the industry really unlocking financial support and enabling growth, both in the industry and in the metro/municipal support services which will be a significant income source to replace that being eroded by self-generation.

To this end a position paper is being developed by the Group to workshop with SALGA and the metros initially.

Ian Langridge

6th Oct 2016

Revenue Statement year to date September 2016

We confirm that the values reflected are in agreement with the bank records at our disposal.



JEAN VENTER – VdW&Co
Professional Accountant SA Pr:3348

	Last Year	March	April	May	June	July	August	September	YTD	Budget
Event Revenue	42,250	5,700	500	1,700	2,300	0	0	0	10,200	40,000
Interest Received	9,556	1,722	2,107	2,017	2,012	1,826	1,786	1,808	13,278	8,000
Membership Dues	508,288	453,175	20,625	0	1,100	0	51,930	5,260	532,090	450,000
Unallocated	2,238	0	334	0	100	0	0	0	434	0
Total Revenue	562,331	460,597	23,566	3,717	5,512	1,826	53,716	7,068	556,002	498,000
Audit Fees	(9,120)	0	0	0	0	0	0	0	0	0
Bank Charges	(61)	0	0	(300)	0	0	0	(300)	(600)	0
Consultants	(165,000)	(17,000)	(17,000)	(17,000)	(17,000)	(17,000)	(17,000)	(17,000)	(119,000)	(204,000)
Event Costs	(54,290)	(50)	0	0	(16,457)	0	0	0	(16,507)	(50,000)
Internet & Email	(2,938)	(286)	(410)	(607)	(181)	0	0	0	(1,484)	(3,000)
Marketing	(10,176)	(20,280)	(718)	0	0	0	0	0	(20,999)	(30,000)
Postage	(922)	0	0	0	0	0	0	0	0	0
Printing	(5,436)	0	0	0	0	0	(1,480)	0	(1,480)	(5,000)
Secretariat	(120,000)	(12,000)	(12,000)	(12,000)	(12,000)	(12,000)	(12,000)	(12,000)	(84,000)	(144,000)
Stationary	0	(798)	0	0	0	0	0	0	(798)	0
Travel Costs	(5,299)	0	(810)	(2,672)	0	(90)	0	0	(3,571)	(20,000)
Web Support	(426)	0	0	0	0	0	(150)	(113)	(263)	(1,000)
Total Expenses	(373,668)	(50,414)	(30,938)	(32,579)	(45,638)	(29,090)	(30,630)	(29,413)	(248,702)	(457,000)
Surplus/Loss	188,662	410,183	(7,372)	(28,861)	(40,126)	(27,264)	23,086	(22,345)	307,301	41,000
Surplus B/F Retained	31,659	220,321	630,504	623,132	594,271	554,145	526,881	549,967	220,321	0
Surplus	220,321	630,504	623,132	594,271	554,145	526,881	549,967	527,622	527,622	41,000

Assets and liabilities at September 2016

	Last Year	March	April	May	June	July	August	September	Budget
Assets									
Bank Balance 1	14,787	14,787	14,787	14,787	14,787	14,787	14,787	14,787	0
Bank Balance 2	600,304	619,887	612,815	583,954	544,278	516,783	530,460	508,115	0
Debtors	5,550	4,950	4,650	4,650	4,200	4,200	4,200	4,200	0
Total Assets	620,641	639,624	632,252	603,391	563,265	535,770	549,447	527,102	0
Liabilities									
Creditors	(400,320)	(9,120)	(9,120)	(9,120)	(9,120)	(9,120)	0	0	0
Total Liabilities	(400,320)	(9,120)	(9,120)	(9,120)	(9,120)	(9,120)	0	0	0
Grand Total	220,321	630,504	623,132	594,271	554,145	526,650	549,447	527,102	0

Membership Report - September 2016

<u>Company Name</u>	<u>Membership Class</u>	<u>Fees Received</u> <u>2015</u>	<u>Fees Received</u> <u>2016</u>	<u>Notes</u>	<u>Membership</u> <u>%</u>	<u>Female</u> <u>%</u>	<u>Disabled</u> <u>%</u>
Cennergi	Corporate Membership - Large Company	31 500,00	35 000,00				
Industrial Development Corporation	Corporate Membership - Large Company	21 000,00	35 000,00				
KPMG	Corporate Membership - Large Company	13 125,00	35 000,00				
Mondi	Corporate Membership - Large Company	44 000,00	35 000,00	** 2014 fees (R12 500) only recv'd in 2015			
Pretoria Portland Cement Co. Ltd	Corporate Membership - Large Company	31 500,00	35 000,00				
SAPPI Southern Africa Ltd	Corporate Membership - Large Company	31 500,00	35 000,00				
Tongaat Hulett (Ltd)	Corporate Membership - Large Company	31 500,00	35 000,00				
RCL Foods Sugar & Milling (Pty) Ltd (prev. TSB Sugar)	Corporate Membership - Large Company	31 500,00	35 000,00		13%		
Bosch Projects (Pty) Ltd	Corporate Membership - Medium size Company	21 000,00	22 600,00		2%		
ADC Projects (Pty) Ltd	Corporate Membership - Small Company	10 500,00	11 300,00				
African Carbon Energy (Pty) Ltd	Corporate Membership - Small Company	10 500,00	11 300,00				
Authentic Oil & Gas Synergy Services Pty Ltd	Corporate Membership - Small Company						
Bio2Watt (Pty) Ltd	Corporate Membership - Small Company	10 500,00	11 300,00				
Clarke Energy South Africa (Pty) Ltd	Corporate Membership - Small Company	10 500,00	11 300,00				
Clean Energy Africa Investments	Corporate Membership - Small Company	7 000,00	11 300,00				
DSD Power Africa (Pty) Ltd	Corporate Membership - Small Company	-	11 300,00	New member joined in Feb 2016			
FSLR Development South Africa	Corporate Membership - Small Company	10 500,00	11 300,00				
Gas2Power	Corporate Membership - Small Company	-	4 710,00	New member joined in Aug 2016			
Hamon SA (Pty) Ltd	Corporate Membership - Small Company	10 500,00	11 300,00				
Itochu Corporation	Corporate Membership - Small Company	-	8 475,00	New member joined in Mar 2016			
Jeka Resources	Corporate Membership - Small Company						
Kgatelelo Pele Energy Solutions (Pty) Ltd	Corporate Membership - Small Company						
Kigeni Energy (Pty) Ltd	Corporate Membership - Small Company	-	3 700,00	New member joined in Sept 2016			
MBHE African Power Pty Ltd	Corporate Membership - Small Company	10 500,00	11 300,00				
N & M Technologies	Corporate Membership - Small Company	5 250,00	11 300,00				
PEC Engineers (Pty) Ltd	Corporate Membership - Small Company	10 500,00	11 300,00				
Power Alt	Corporate Membership - Small Company	1 750,00	11 300,00				
Sebenzana Consulting (Pty) Ltd	Corporate Membership - Small Company	10 500,00	11 300,00				
Sembcorp Silulumanzi	Corporate Membership - Small Company	10 500,00	11 300,00				
Solek	Corporate Membership - Small Company	10 500,00	11 300,00				
Sunelx Energy	Corporate Membership - Small Company	-		New member joined in Jan 2016			
Vula Green Energy	Corporate Membership - Small Company						
Wärtsilä South Africa	Corporate Membership - Small Company	10 500,00	11 300,00		38%		
South African Sugar Association	Associations/NPO's	12 000,00	12 000,00		2%		
Mr Dave Long	Individual Membership - Professional	1 050,00	1 100,00				
Mr Donald McGillivray	Individual Membership - Professional	175,00	1 100,00				
Mr Doug Kuni	Individual Membership - Professional						
Mr Edmund JL Cele	Individual Membership - Professional	700,00	1 100,00				
Mr Francois Retief	Individual Membership - Professional	1 050,00	1 100,00				
Mr Ian Langridge	Individual Membership - Professional	1 050,00	1 100,00				
Mr Ike Maboe	Individual Membership - Professional	-	1 100,00	New member joined in Mar 2016			
Mrs Jane Molony	Individual Membership - Professional	1 050,00	1 100,00				

Ms Keketso Mokoena	Individual Membership - Professional	-	825,00	New member joined in Mar 2016			
Ms Kholekile Mbanga	Individual Membership - Professional	525,00	1 100,00				
Mr Lester Kirk	Individual Membership - Professional	-	460,00	New member joined in Aug 2016			
Mr Letsitsi Machela	Individual Membership - Professional	262,50					
Mr Lulama Gaga	Individual Membership - Professional						
Mr Marshall Koopman	Individual Membership - Professional						
Mr Mohau Thage	Individual Membership - Professional	-		New member joined in Feb 2016			
Mr Oliver Barker	Individual Membership - Professional	-	1 100,00	New member joined in Feb 2016			
Mr Phumelele Madala	Individual Membership - Professional	-	1 100,00	New member joined in Feb 2016			
Mr Pieter Van Dam	Individual Membership - Professional	1 050,00	1 100,00				
Mr Seelan Pillay	Individual Membership - Professional	1 050,00	1 100,00				
Mr Sisa Njikelana	Individual Membership - Professional	1 050,00	1 100,00				
Ms Sue Rohrs	Individual Membership - Professional	1 050,00	1 100,00				
Mr Sydney Chimunda	Individual Membership - Professional	-		New member joined in July 2016			
Mr Sydney Zeederberg	Individual Membership - Professional	1 050,00	1 100,00				
Ms Thandazile Mazibuko	Individual Membership - Professional						
Ms Thokozile Zambane	Individual Membership - Professional	-	460,00	New member joined in Aug 2016			
Mr Yousuf Haffeejee	Individual Membership - Professional	1 050,00	1 100,00				
Ms Ziyanda Mpakama	Individual Membership - Professional	-	460,00	New member joined in Aug 2016	45%	33%	2%

				PROVINCE	%
				Gauteng	76%
				Kwa-Zulu Natal	12%
				Western Cape	4%
				Eastern Cape	2%
				Mpumalanga	6%

TOTAL MEMBERS - 61

Barloworld Power	Corporate Membership - Large Company	-	-	Membership revoked by MANCOM - April 2016
Abeinsa Business Development (Abengoa)	Corporate Membership - Small Company	7 875,00	-	Cancelled membership - Apr 2016 (comp restructure)
African Renewables (Pty) Ltd	Corporate Membership - Small Company	-	-	Cancelled membership - Sept 2015 (Financial constraints)
Bergwind Energy (Pty) Ltd	Corporate Membership - Small Company	5 250,00	-	Cancelled membership - June 2015 (Comp is very small & cannot keep up with membership payments)
Cresco Project Finance	Corporate Membership - Small Company	-	-	Cancelled membership - April 2015 (Financial constraints)
Dr Danisa Eileen Baloyi	Individual Membership - Professional	525,00	-	Cancelled membership - Dec 2015 - no value received
Exxaro Resources	Sustaining Membership		-	Cancelled membership - Sept 2015 (replaced by subsidiary, Cennergi)
Mooi Hydro (Pty) Ltd	Corporate Membership - Small Company	10 500,00	-	Cancelled membership Mar2016 - financial constraints
Mr Brian Day	Individual Membership - Professional	350,00	-	Only required membership for Jan - Apr 2015
Mr Julian Eslait	Individual Membership - Professional	-	-	Cancelled membership - Dec 2015 (moved to another BU, not involved in IPP)
Mr Wiehann van Zyl	Individual Membership - Professional	-	-	Cancelled individual membership, converted to small corporate for Solek
Orion Engineered Carbons (Pty) Ltd	Corporate Membership - Medium size Company	21 000,00	-	Cancelled membership - Dec 2015 (Not required any longer)
SUZLON Wind Energy South Africa (Pty) Ltd	Corporate Membership - Small Company	-	-	Cancelled membership - April 2015 (left South Africa)
Umfoloji Sugar Mill (Pty) Ltd	Corporate Membership - Large Company	31 500,00	-	Cancelled membership in Dec 2015, drought caused cutback in expenditure

Total Membership Fees received	508 287,50	532 090,00
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