



The Next Generation of Regional Planning Considerations for Southern Africa

SA-NENREL Forum

Mbulelo Kibido GM Grid Planning ESKOM

21 April 2016

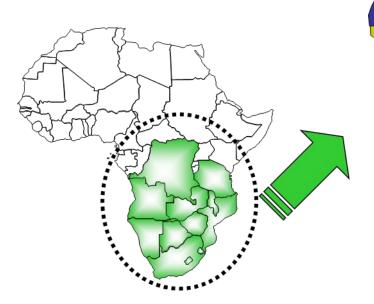
Presentation Overview

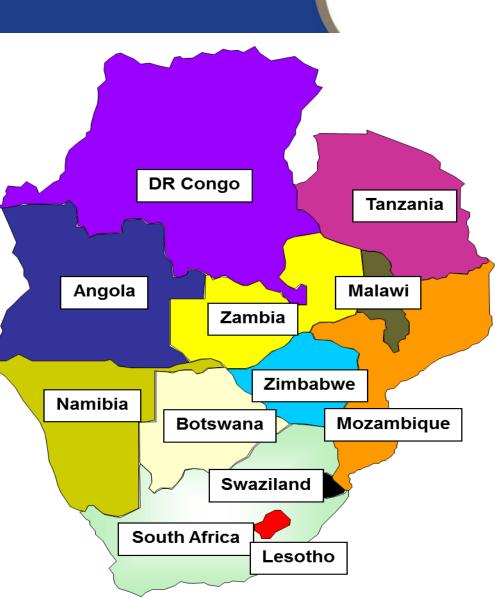


- Southern African Power Pool (SAPP) Key Facts
- Opportunities for Increased Regional Integration
 - Power Generation Development
 - Transmission Development Projects
- Challenges
 - Transmission & Generation Constraints
 - Regulatory and Institutional Arrangements
- The Vision for the Future of Regional Integration in Southern Africa
- Questions & Answers

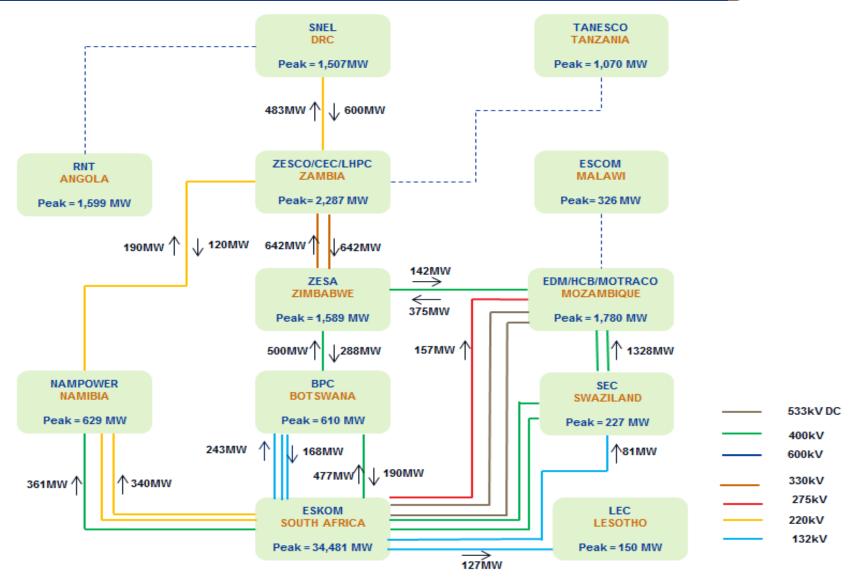
SAPP – Key Facts

- 12 Countries
- 280 Million people
- Installed Generation
 Capacity 56 GW
- Available Generation
 Capacity 51 GW
- Peak Demand 54 GW
- Consumption 400TWh



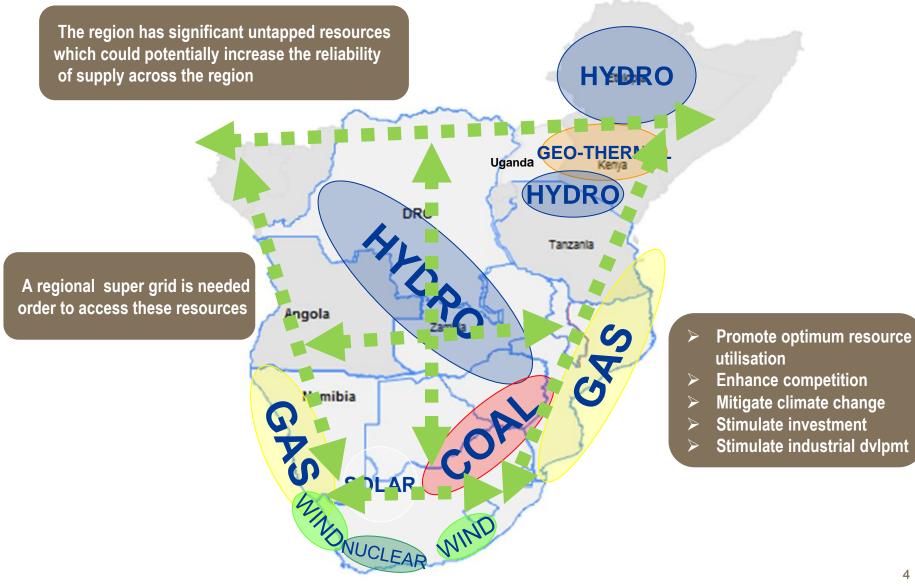


Existing Interconnectors in SAPP



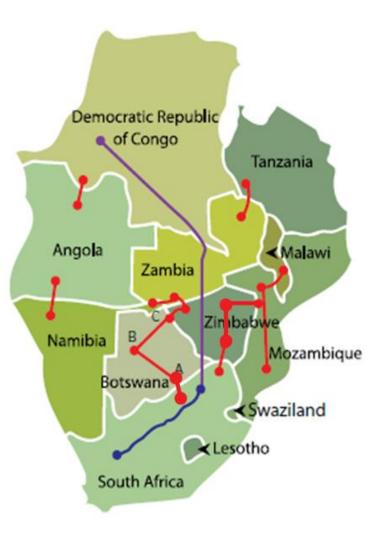
Power Generation Development Opportunities





Opportunities for Investment in Transmission Infrastructure

PRIORITY REGIONAL TRANSMISSION PROJECTS		
Project	Project Name	Planned
Category		Capacity (MW)
Interconnecting Non-operating SAPP Members	Mozambique-Malawi	300
	Namibia-Angola	400
	DRC-Angola	600
	Zambia-Tanzania-Kenya	400
Relieving Congestion	Central Transmission Corridor (CTC), Zimbabwe	600
	Zimbabwe-Zambia-Botswana-Namibia Interconnector (ZIZABONA)	300
	Kafue-Livingstone upgrade, Zambia	600
	Northwest Upgrade, Botswana	600
Integrating	Mozambique Backbone Phase I (STE)	3100
New Generation	Mozambique Backbone Phase II (STE)	3000
	2 nd Mozambique-Zimbabwe Line	500
	2 nd Zimbabwe-South Africa Corridor	650
	2 nd DRC-Zambia Line	600
	765kV Central Corridor (DRC-SA)	2500
	Marupule (A) – Maun (B)	600
	Maun – Pundamatenga(C)	600



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Challenges



- Insufficient Transmission Capacity:
 - o A limiting factor to realization of potential regional trade
 - o A significant barrier to potential wheeling revenue
 - o Inflexibility to accommodate varying demand profiles and energy prices across the region
 - Inadequate integrated planning covering for the region

• Generation Shortages:

- o Backlog in investment in new generation across the region
- Proposed projects taking too long to get to commercial operation
- Recent drought has reduced the output of existing hydro generation
- Weak balance sheets of member-utilities is a barrier to new projects
- Backlog in the maintenance of existing plants
- o Lack of integrated regional energy plans and demand forecasts
- Over-emphasis by funding institutions on bankable off-takers for new projects

Regulatory Deficiencies:

- RERA is still only an association of individual country- regulators thus has no power to regulate the regional market
- Only members of SAPP can trade in the power market this restricts IPPs concluding deals with cross-border customers
- o Insufficient market rules to guard against issues like anti-competitive behaviour by market participants
- Lack of harmonisation of the member-countries' energy policies and practices.
- Land Development for New Projects:
 - Securing of lands rights and environmental authorisations across several jurisdictions takes too long leading to delays in project implementation

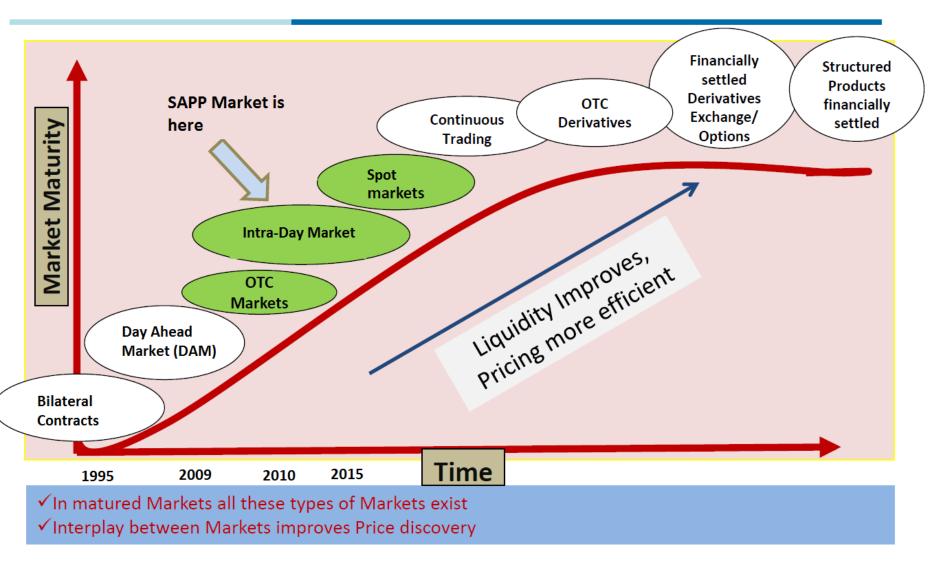
Vision for the Future

- Integrated Planning across the SAPP area:
 - o Generation Planning
 - o Transmission Development Planning
 - Integrated Demand Forecasting
 - Project Development
- Institutional Capacity:
 - Strengthen and Resource the SAPP Co-ordination Centre
 - Perhaps evolve it into a fully-fledged Corporate Entity
 - RERA to evolve into a Regulatory Body
- One Independent System Operator :
 - Balance demand/supply fluctuations across the region
 - Manage transmission congestion across the region
- Fully Competitive Electricity Market:
 - To evolve towards a fully competitive electricity market
- One Regulatory Authority:

To regulate the market and be the custodian for the SAPP market rules.
 To guard against anti-competitive behavior and any possible market abuse

Vision for the Future (Market Dvlpmt)

Market development S- Curve



Thank You

